

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU 026421	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.			9. WELL NAME and NUMBER: Cisco 7-7-4	
3. ADDRESS OF OPERATOR: 7060 B S. Tucson Way CITY Centennial STATE CO ZIP 80112			10. FIELD AND POOL, OR WILDCAT: Greater Cisco 205	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2440' fnl & 1940' fel SW NE 647066X 38.99 4815 43173654 -109.301839 AT PROPOSED PRODUCING ZONE: Same as above			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14 miles to the North of the town of Cisco, Utah			12. COUNTY: Grand	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1940 ft.	16. NUMBER OF ACRES IN LEASE: 1935 Acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1605 ft.	19. PROPOSED DEPTH: 1,450	20. BOND DESCRIPTION: UTB 000207		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4447 ft. GL	22. APPROXIMATE DATE WORK WILL START: 5/10/2007	23. ESTIMATED DURATION: 21 days		

24. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
	See Attached A thru G		

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kent Keppel TITLE Landman

SIGNATURE *Kent Keppel* DATE 5-7-2007

(This space for State use only)

API NUMBER ASSIGNED: 43-019-31543

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL:

RECEIVED

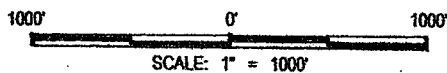
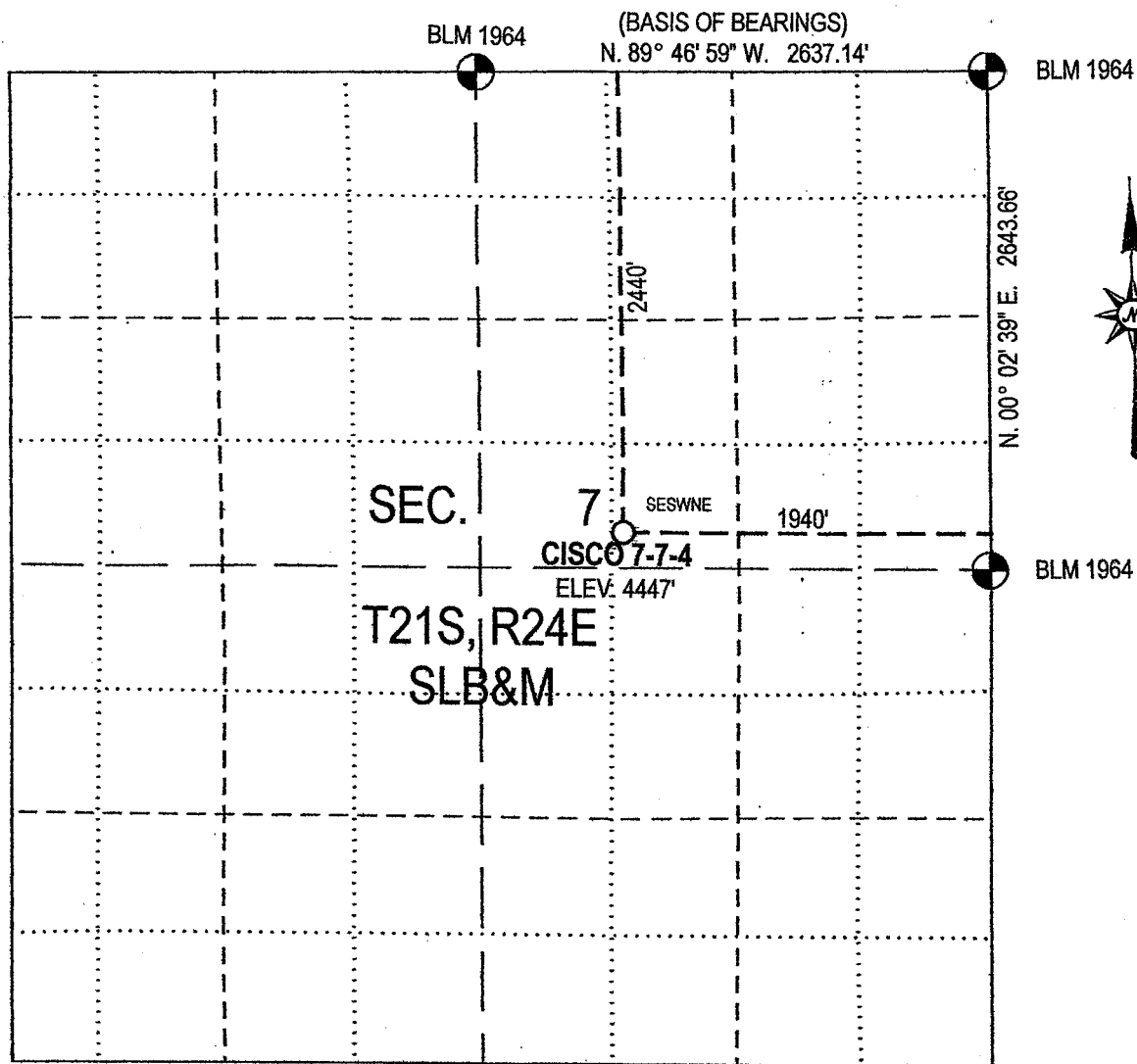
MAY 08 2007

DIV. OF OIL, GAS & MINING

(11/2001)

Federal Approval of this
Action is Necessary

Date: 05-09-2007
By: *[Signature]*
(See Instructions on Reverse Side)

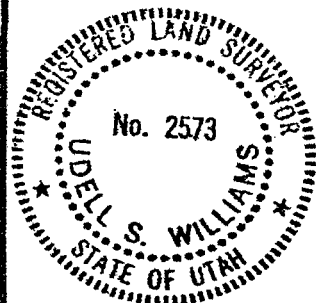


Lat. 38° 59' 46.5" N.
Long. 109° 17' 45" W.

CISCO 7-7-4

Located 2440 feet FNL and 1940 feet FEL of Section 7, T21S, R24E, SLB&M.
Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF
PROPOSED LOCATION

CISCO 7-7-4

SESWNE SECTION 7
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 4/02/2007
DRAWN BY: USW DATE: 4/04/2007

May, 2007

Bureau of Land Management
Price, Moab and Monticello Field Offices, Utah
Application for Permit to Drill
On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. Cisco 7-7-4

Location: Sec. 7, T. 21S, R. 24E, Lease No. UTU-26421

On-Site Inspection Date 2007

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 490', Cedar Mountain Formation 578', Brushy Basin Member of Morrison Formation 717', Salt Wash Member of Morrison Formation 978', Entrada Formation 1340'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

Depth/Formation

Expected Oil Zones: 490'/Dakota, 717'/Brushy Basin, 1340'/Entrada

Expected Gas Zones: 490'/Dakota, 578'/Cedar Mtn, 978'/Salt Wash

Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers

Expected Mineral Zones: 490'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no

more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 8 5/8" J-55 ST&C 24 ppf (or better) surface casing. 1450' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.

5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 440' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.

9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 3.3 miles (+/-) Southwest of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies 1605 ft. to the East of the Fed 7-6 well site.
- b. Length of new access to be constructed: 1105 ft. (+/-) from 2 track road.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- l. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be

constructed during winter drilling months Running Foxes Petroleum will construct access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 2 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
4. Location of Production Facilities:
 - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
 - b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may

be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being

below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the North as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time

specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

- a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Kent Keppel

Title: Landman

Address: 7060B S. Tucson Way
Centennial, Co. 80112

Phone No.: (720) 889-0510

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature

Kent Keppel
Landman

Title

Date

5-7-2007

Dan 435-820-0238 Water
 High Desert Excavation

Attn: Greg Simmons

NOTICE OF ASSESSMENT OF GREEN RIVER CANAL CO., - GREEN RIVER, UTAH

Notice is hereby given that at a meeting of the board of directors held on
 October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or
 secondary stock of the corporation payable at the office of the undersigned
 Secretary at Green River, Utah on or before:

NOVEMBER 30, 2005

At said meeting, pursuant to Article XV, of the Articles of Incorporation of
 the Company, there was levied a minimum service charge of \$50.00 against each
 stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on
 NOVEMBER 30, 2005, will be delinquent and advertised for sale at public auction
 and unless payment is made before will be sold on December 31, 2005 to pay said
 delinquencies together with the cost of advertising and expense of sale.

J. A. Scott
 Secretary
 Green River, Utah

Total Shares	1
Stock Assessment	\$ 12.00
Service Charge	\$ 50.00
TOTAL DUE	\$ 62.00

Board of Directors Green River Canal Company:

Glenn Baxter
 Dean King

Von Bowerman
 Tim Vetere

Edward Hansen

DUE NO LATER THAN NOV 30

Running Foxes Petroleum, Inc.
7060B S. Tucson Way
Centennial, Colorado 80112
Landman: Kent Keppel (720) 889-0510
Geologist: Neil D. Sharp (303) 910-6751

Cisco 7-7-4 Drilling Plan

2440' fnl, 1940' fel (SE SW NE) Sec. 7 Twp. 21S Rge. 24E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), proceed south on Book Cliffs Road under overpass (I-70) to County Road 175, turn right toward Cisco for 2.7 miles. Turn right and stay to right for 4/10 mile to entrance of well site on the left. Turn left and follow south to the proposed well site. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4447')
	Dakota Fm marker	490'	Oil & natural gas (possible water)
	Cedar Mountain Fm	578'	Natural Gas (possible water)
	Morrison Fm		
	Brushy Basin Mbr	717'	Oil and Natural Gas
	Salt Wash Mbr	978'	Natural Gas
	Entrada Fm	1340'	Oil and Natural Gas
	TD	1450'	

Construction program:

- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- ☼ Minimum 2000 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 125' below GL elevation to set 8 5/8" 24 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 1/2" hole to 1450' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 440'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

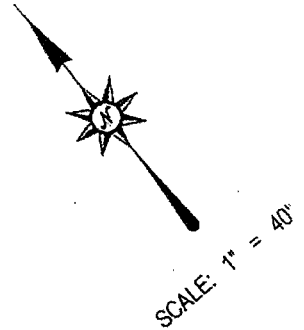
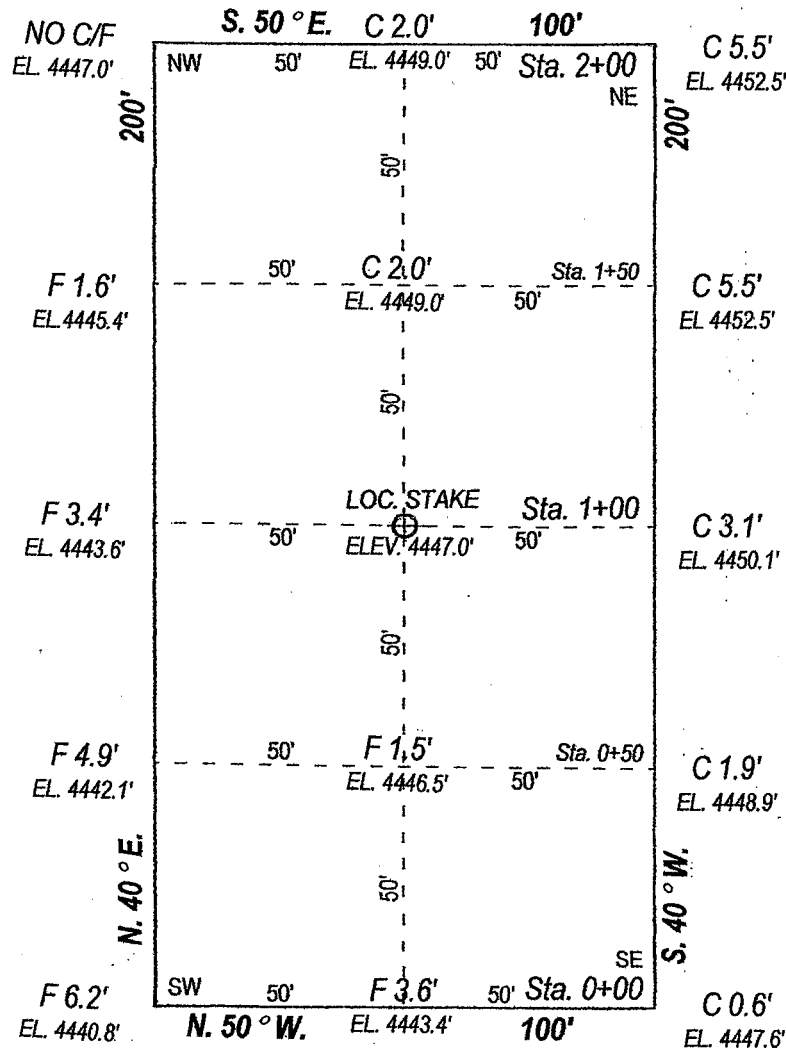
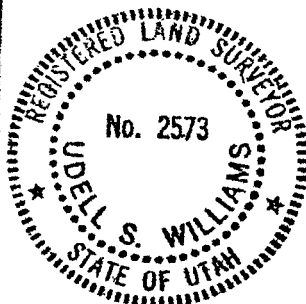


FIGURE #1

FINISHED GRADE ELEV. AT LOC. STAKE = 4447.0'

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utah Since 1953

TYPICAL CROSS-SECTIONS FOR

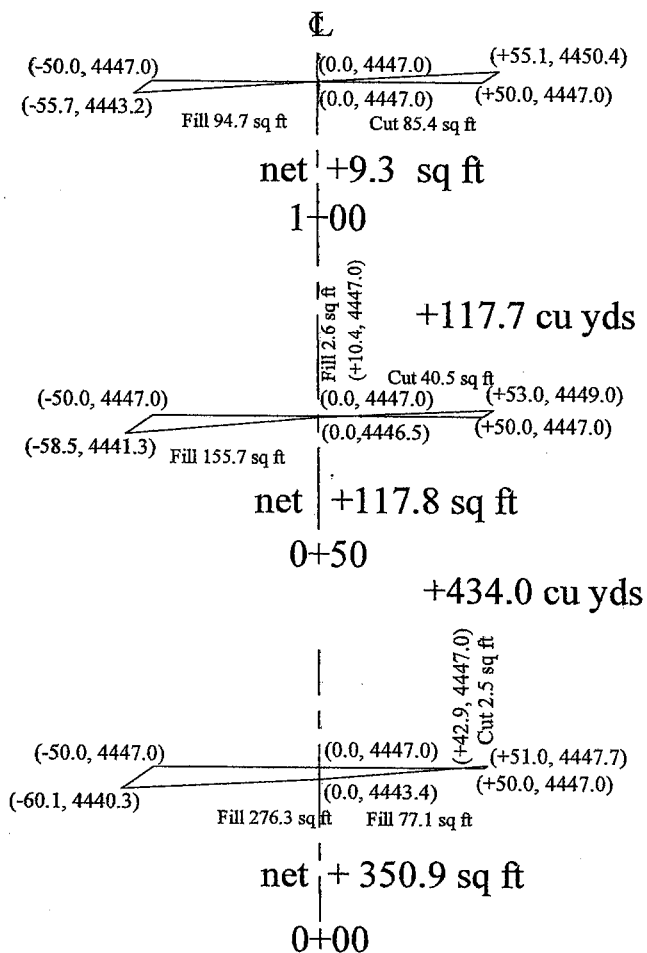
CISCO 7-7-4

SECTION 7, T21S, R24E, SLB&M
2440' FNL 1940' FEL

SURVEYED BY: USW DATE: 4/13/2007
DRAWN BY: USW DATE: 4/21/2007

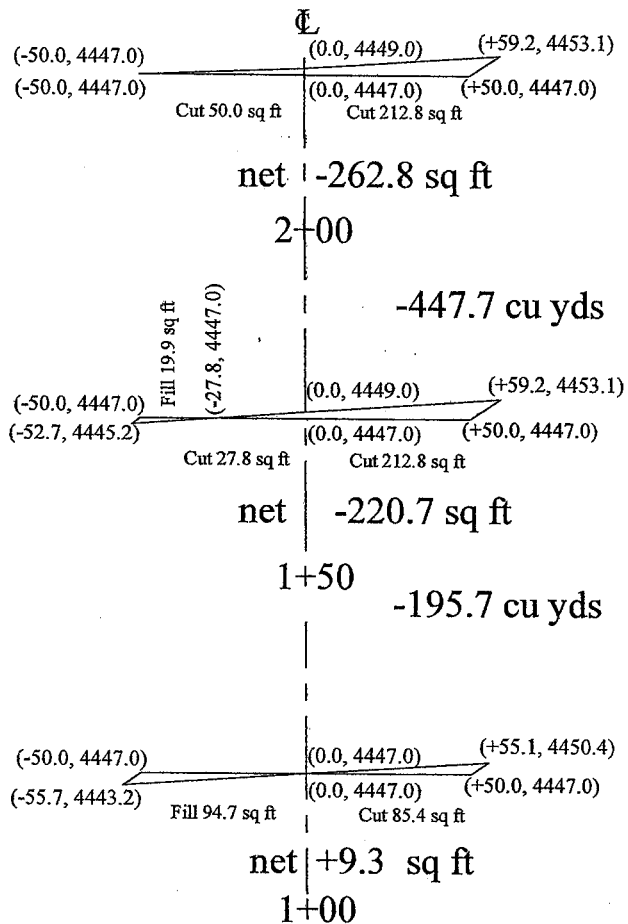
FIGURE #2

CROSS-SECTIONS
for
CISCO 7-7-4



Embankment: 551.7 cu yds

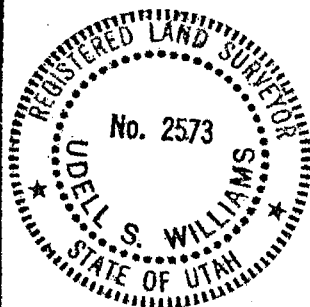
CROSS-SECTIONS
for
CISCO 7-7-4



Excavation: 643.4 cu yds

Total excavation 91.7 cu yds

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utah Since 1953

TYPICAL CROSS-SECTIONS FOR

CISCO 7-7-4

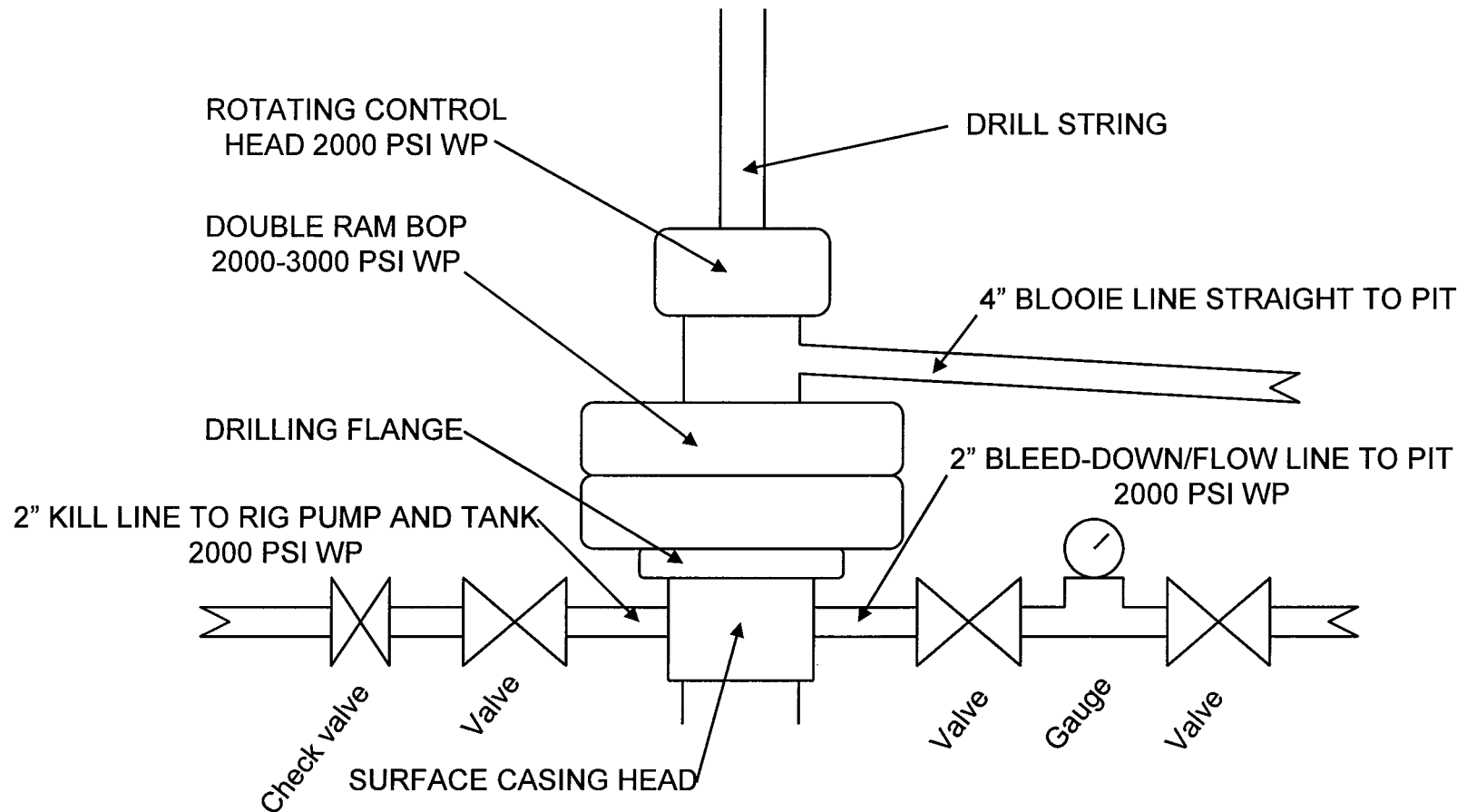
SECTION 7, T21S, R24E, SLB&M
2440' FNL 1940' FEL

SURVEYED BY: USW DATE: 4/13/2007
DRAWN BY: USW DATE: 4/27/2007

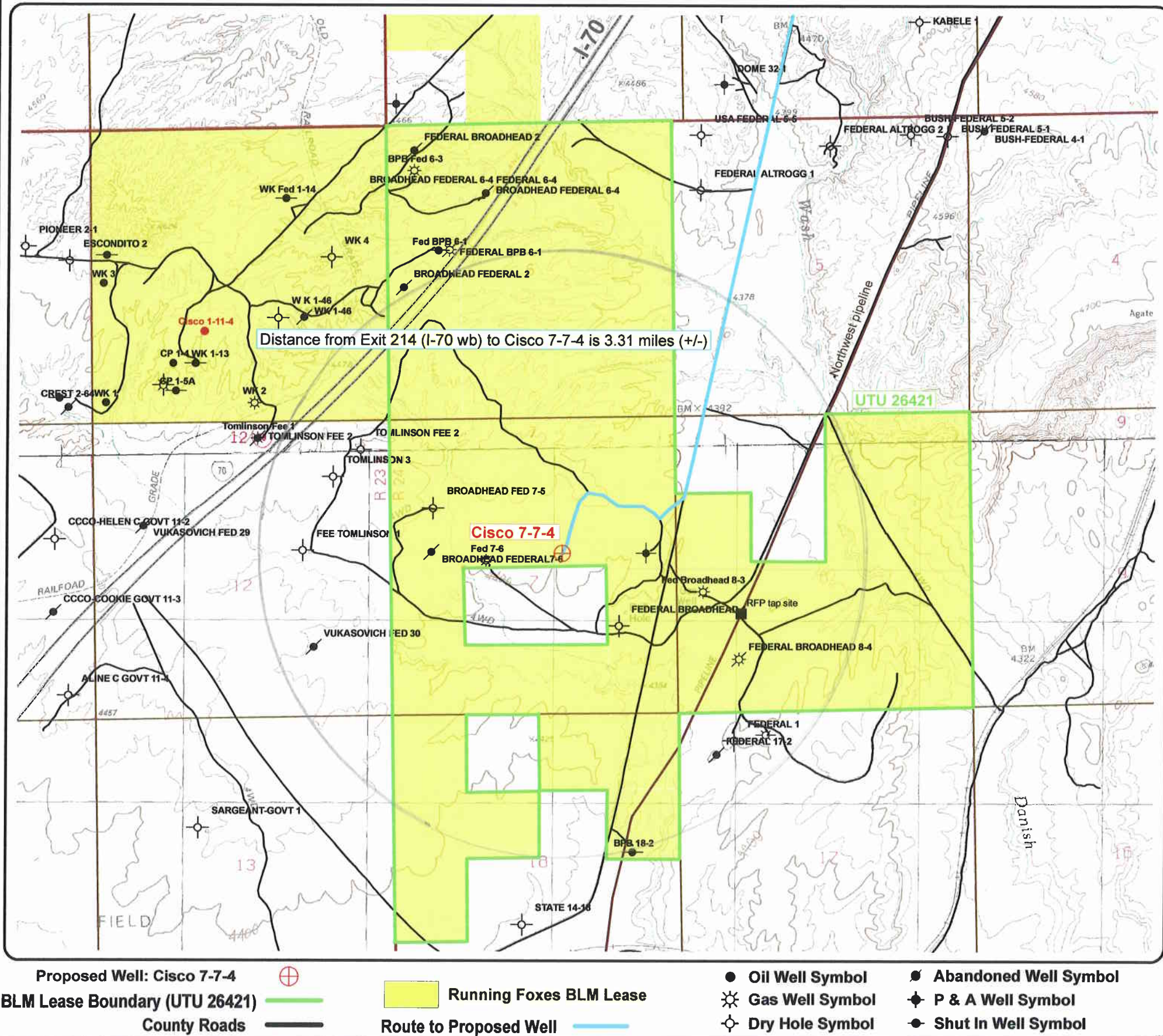
Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003

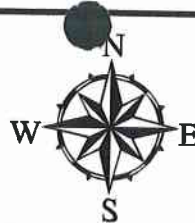
Not drawn to scale



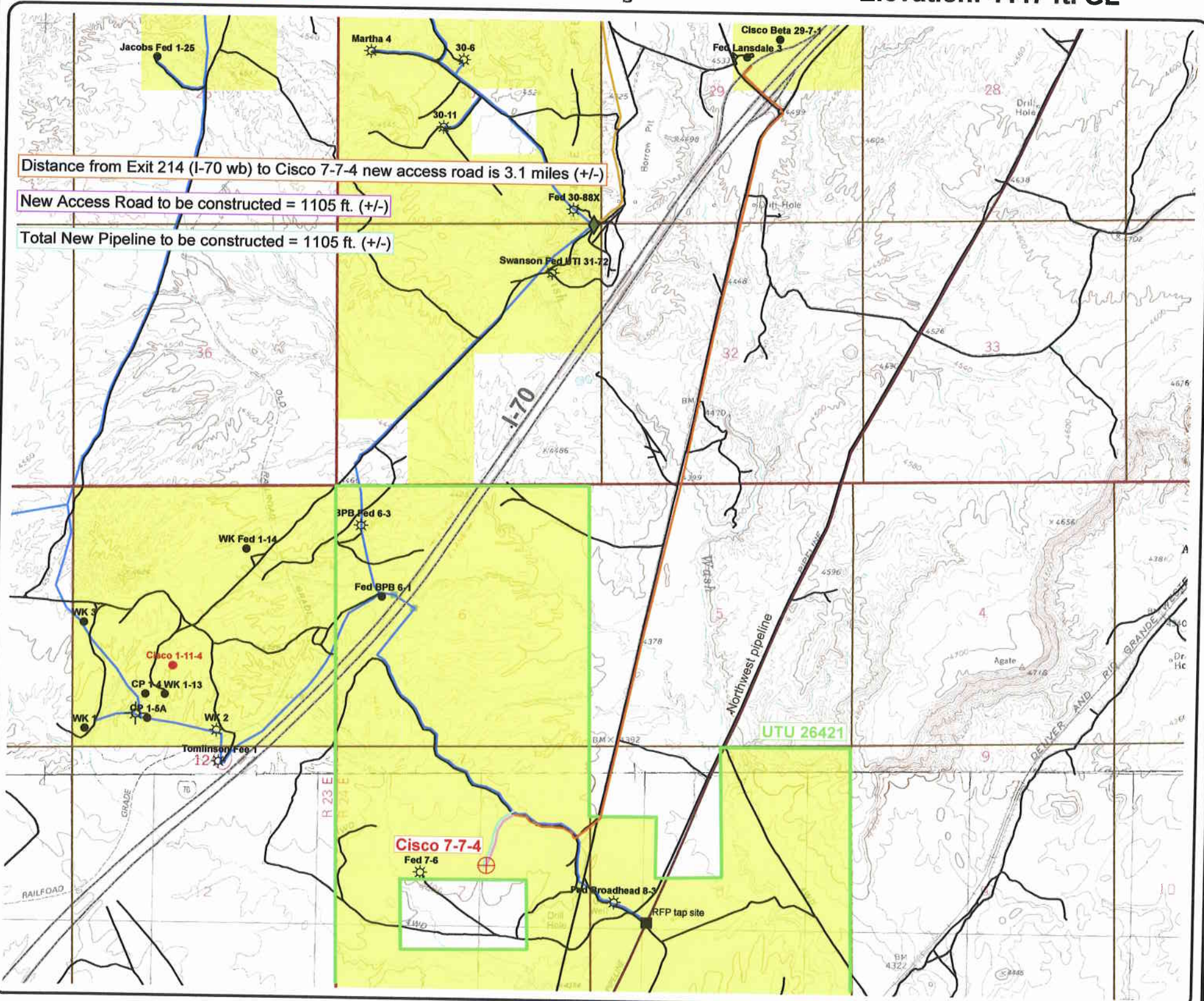
Cisco 7-7-4
S7 T21S R24E
2440' fnl & 1940' fel, SE SW NE
Elevation: 4447 ft. GL



**Running Foxes Petroleum
Cisco Springs Project
Grand County, Utah**
Attachment D






**Cisco 7-7-4
S7 T21S R24E
2440' fnl & 1940' fel, SE SW NE
Elevation: 4447 ft. GL**



Distance from Exit 214 (I-70 wb) to Cisco 7-7-4 new access road is 3.1 miles (+/-)

New Access Road to be constructed = 1105 ft. (+/-)

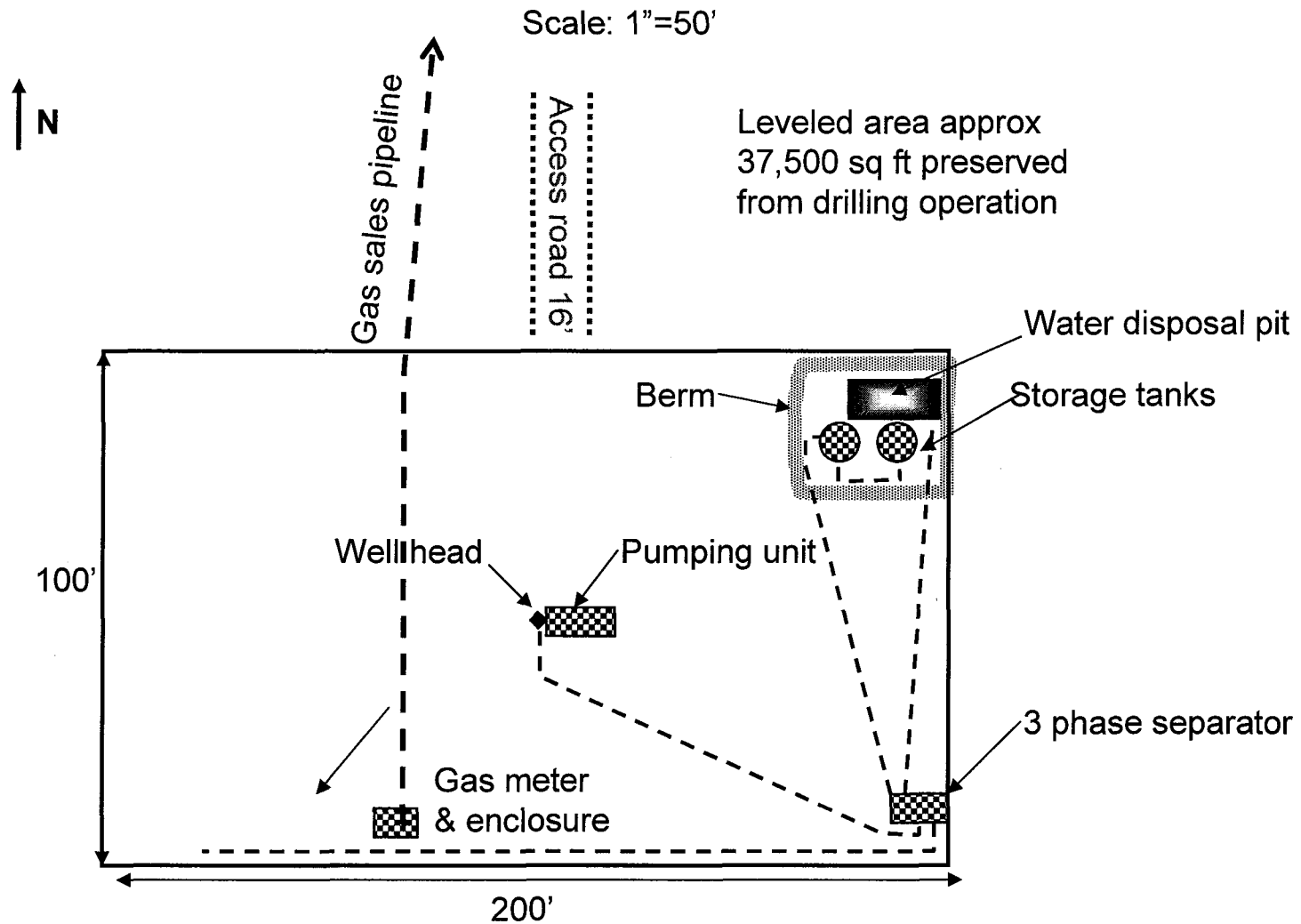
Total New Pipeline to be constructed = 1105 ft. (+/-)

Proposed Well: Cisco 7-7-4 
BLM Lease Boundary (UTU 26421) 
 Running Foxes BLM Lease

Running Foxes Pipeline 
Route to Cisco 7-7-4 
County Roads 

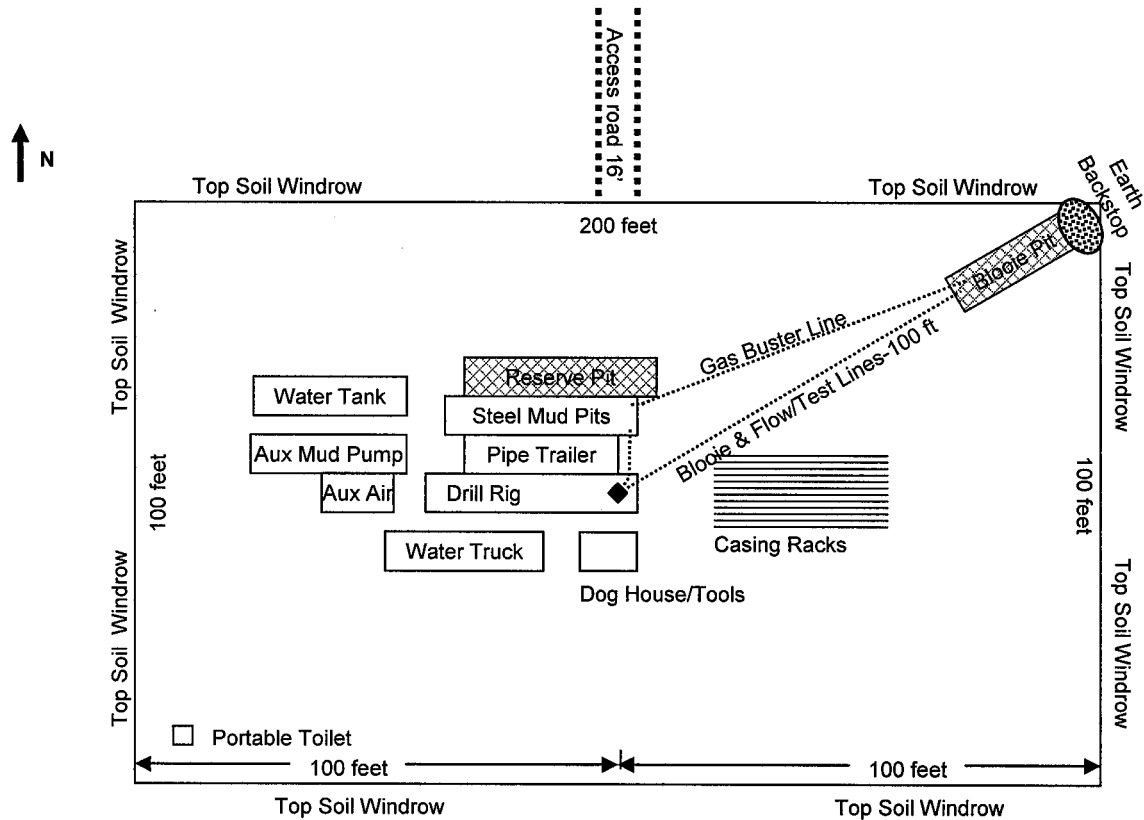
New Access Road to be Constructed 
New Pipeline to be Constructed 

Equipment Layout for Three Phase Production



Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet

Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/08/2007

API NO. ASSIGNED: 43-019-31543

WELL NAME: CISCO 7-7-4

OPERATOR: RUNNING FOXES (N2195)

PHONE NUMBER: 720-889-0510

CONTACT: KENT KEPPEL

PROPOSED LOCATION:

SWNE 07 210S 240E

SURFACE: 2440 FNL 1940 FEL

BOTTOM: 2440 FNL 1940 FEL

COUNTY: GRAND

LATITUDE: 38.99482 LONGITUDE: -109.3018

UTM SURF EASTINGS: 647066 NORTHINGS: 4317365

FIELD NAME: GREATER CISCO (205)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 026421

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: ENRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB 000207)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. UTE)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 102-16B

Eff Date: 9-26-1979

Siting: 500' fr Property base line 59' 200' fr 1/4 1/4 sec
400' fr NW 1/4 320' fr Qtr

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

T21S R23E T21S R24E

FEDERAL BPB 6-1
FEDERAL BPB 6-1
BROADHEAD
FEDERAL 2

CISCO 6-11-2

CISCO 6-13-2

CISCO 6-14-1

CISCO 6-15-4

CISCO 7-3-3

CISCO 7-2-3

CISCO 7-1-1

BROADHEAD
FED 7-5

BROADHEAD
FEDERAL 7-6

FEDERAL
7-6

CISCO 7-7-4

CISCO 7-8-1

BROADHEAD
FEDERAL 7-4

FEDERAL
BROADHEAD 1

CISCO 8-5-1

FED
BROADHEAD
8-3

FEDERAL
BROADHEAD
8-4

FEDERAL 1
FEDERAL
17-2

FED
BROADHEAD
17-1

BPB 18-2

GREATER CISCO FIELD

CAUSE: 102-16B / 9-26-1979

OPERATOR: RUNNING FOXES (N2195)

SEC: 7,8 T.21S R.24E

FIELD: GREATER CISCO (205)

COUNTY: GRAND

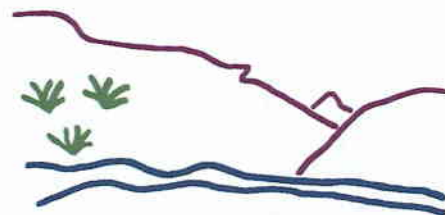
CAUSE: 102-16B / 9-26-1979

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status

GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 8-MAY-2007

Operator: Running Foxes Petroleum, Inc.
Well Name & Number Cisco 7-7-4
API Number: 43-019-31543
Lease: UTU-26421

Location: SW NE **Sec.** 7 **T.** 21 South **R.** 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 9, 2007

Running Foxes Petroleum, Inc.
7060B S. Tucson Way
Centennial, CO 80112

Re: Cisco 7-7-4 Well, 2440' FNL, 1940' FEL, SW NE, Sec. 7, T. 21 South,
R. 24 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31543.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
BUREAU OF LAND MANAGEMENT
2008 OCT 25 AM 8:19

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

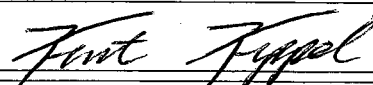
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		8. Well Name and No. CISCO 7-7-4
3a. Address 7060-B S. TUCSON WAY CENTENNIAL, CO 80112	3b. Phone No. (include area code) 720-889-0510	9. API Well No. 43-019-31543-00-00
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2440' FNL & 1940' FEL SE SW NE S7 T21S R24E		10. Field and Pool or Exploratory Area Greater Cisco
		11. Country or Parish, State Grand

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Exception for Winter Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Requesting exception to the winter drilling dates between November 1 and April 30. Access to gravel pit is close to maintain road conditions and provisions in Surface Use Plan.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kent Keppel		Title Landman
Signature 		Date 10-23-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Assistant Field Manager, Division of Resources	Date 10/4/07
--	---	--------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

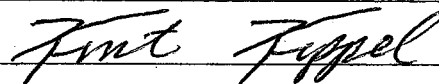
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-26421
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Running Foxes Petroleum, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	8. Lease Name and Well No. Cisco 7-7-4
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2440' fnl & 1940' fel SE SW NE At proposed prod. zone Same as above		9. API Well No. 4301931543
14. Distance in miles and direction from nearest town or post office* 3.5 miles North of Cisco, Utah		10. Field and Pool, or Exploratory Greater Cisco
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1940'		11. Sec., T. R. M. or Blk. and Survey or Area S7 T21S R24E
16. No. of acres in lease 1935 Acres		12. County or Parish Grand
17. Spacing Unit dedicated to this well 40 Acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1605'		
19. Proposed Depth 1450'		
20. BLM/BIA Bond No. on file UTB 000207		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4447' GL		
22. Approximate date work will start* 05/10/2007		
23. Estimated duration 21 days		

24. Attachments A, B, C, D, E, F, G

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kent Keppel	Date 5-7-2007
Title Landman		

Approved by (Signature) /s/ A. Lynn Jackson	Name (Printed/Typed) /s/ A. Lynn Jackson	Date 5/4/07
Title Assistant Field Manager, Division of Resources		Office Division of Resources Moab Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

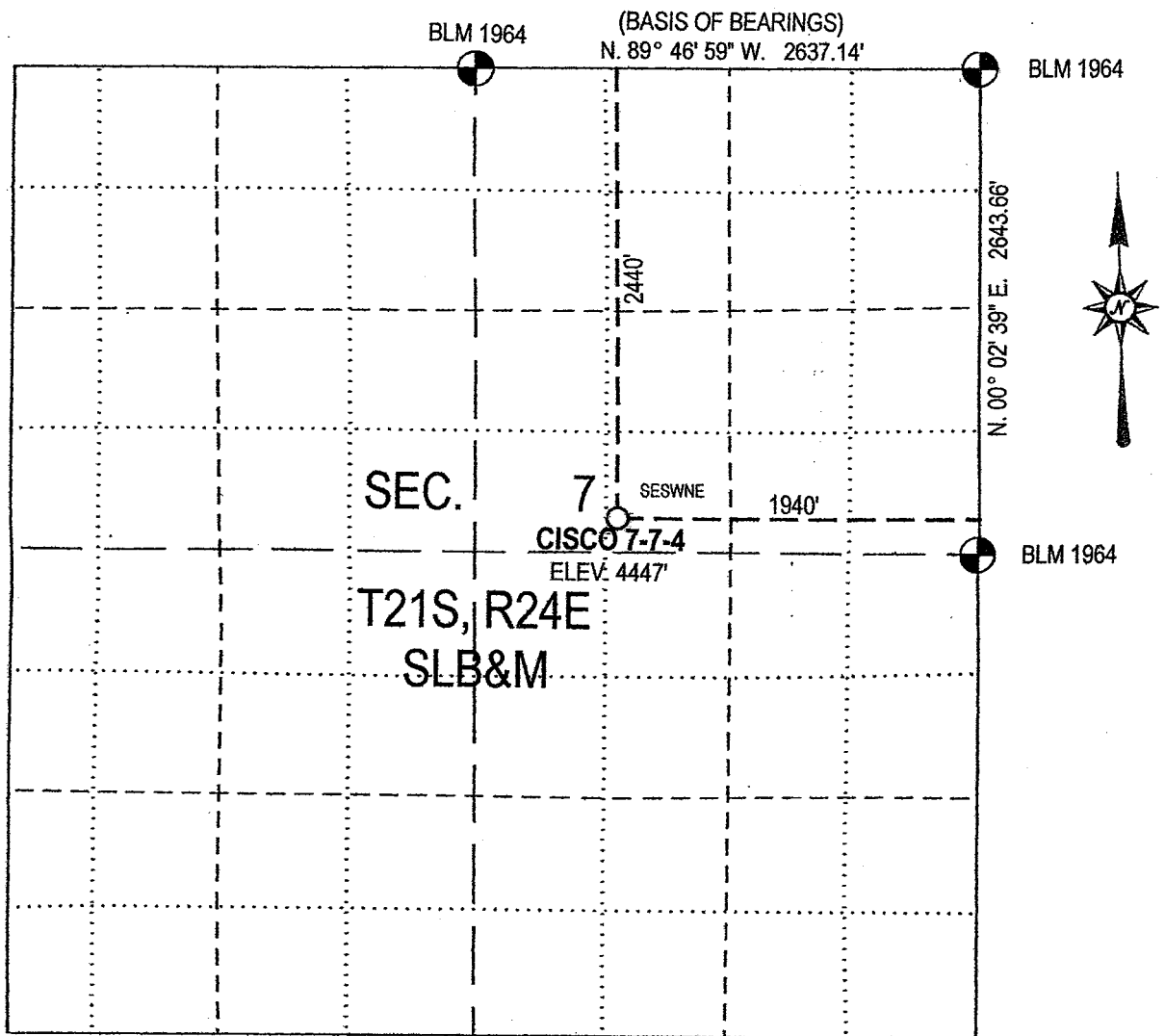
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED
RECEIVED

DEC 17 2007

DIV. OF OIL, GAS & MINING



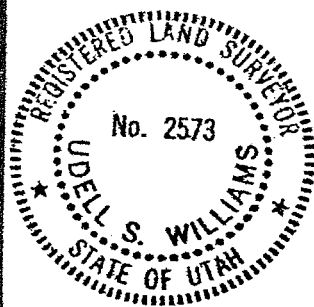
1000' 0' 1000'
SCALE: 1" = 1000'

Lat. 38° 59' 46.5" N.
Long. 109° 17' 45" W.

CISCO 7-7-4

Located 2440 feet FNL and 1940 feet FEL of Section 7, T21S, R24E, SLB&M.
Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF
PROPOSED LOCATION
CISCO 7-7-4
SESWNE SECTION 7
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 4/02/2007
DRAWN BY: USW DATE: 4/04/2007

Running Foxes Petroleum, Inc.
Well No. Cisco 7-7-4
Lease UTU-26421
SW/NE Section 7, T21S, R24E
Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

B. SURFACE

1. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
2. In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized within 0.5 mile of raptor nesting sites between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.

NOTE: Westwater Engineering completed a nesting raptor survey of the project area. no nesting raptors were identified near the proposed well. Based on the survey and report from Westwater Engineering, an exception to the Condition of Approval for nesting raptors is granted through February 28, 2008.

3. In order to protect pronghorn antelope during the fawning period, no road/well pad construction or drilling operations will be authorized between May 1 and June 15. the limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
4. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
5. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable well control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spud. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spud, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPs.

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: RUNNING FOXES PETROLEUM INC

Well Name: CISCO 7-7-4

Api No: 43-019-31543 Lease Type: FEDERAL

Section 07 Township 21S Range 24E County GRAND

Drilling Contractor MAJOR DRILLING AMERICA RIG # 43

SPUDDED:

Date 01/14/08

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by NEIL SHARP

Telephone # (312) 933-3401

Date 01/15/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Running Foxes Petroleum, Inc. Operator Account Number: N 2195
Address: 7060 B South Tucson Way
city Centennial
state CO zip 80112 Phone Number: (720) 889-0510

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931543	Cisco 7-7-4		SWNE	7	21S	24E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16618	1/14/2008		1/17/08		
Comments: <u>ENRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kent Keppel

DIV. OF OIL, GAS & MINING

Name (Please Print)

Kent Keppel
Signature

Landman

Title

1-14-2008
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW NE 2440' fnl & 1940' fel
S7 T21S R24E**

5. Lease Serial No.

UTU-26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 7-7-4

9. API Well No.

43-019-31543-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Information
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Spud Date: January 14, 2008
Completion Date: January 19, 2008
Elevation: 4405 ft. GL 4411 ft. KB
Total Depth: 1516.65' GL (Entrada)
PBTD: 1265' GL (Salt Wash)
Surface Casing: (24#/J55): 8 5/8 inch x 122 ft. (66 sacks; Type I/II Portland Cement)
Production Casing: (11.6#/N80): 4.5 inch x 1268.42 ft. (128 sacks; Type III Cement)**

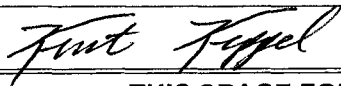
***This well has not been tested. Well will be tested upon completion of the Running Foxes Petroleum Tap into the Northwest Pipeline. A full well completion report will be submitted once the well's final status is determined.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Keppel

Title **Landman**

Signature



Date

01/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

43-019-31543

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fnl & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec.	7
Spud Date:	1/14/2008			Twp:	21S
Field:	Greater Cisco	Logging Geologist:	N.D.Sharp/G.Bratton	Rge:	24E
				GL Elev:	4405 ft.
				KB:	4411 ft.
Drilling Contr:	Major Drilling America			Toolpusher:	Casey Howe
Surf. Casing:		Set @:		Cement Date:	
Surf. Bit:	12 1/4 inch Tri-Cone	Out @:		Hole size:	
Bit #1:		In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/14/08	Surface	115 ft.	115 ft.				
OPERATIONS							
This well was spud at 10:30 am by Major Drilling America (Rig #43). Major shift change at 6:00 pm. Circulation was lost at shift change. Major was instructed to add LCM in order to get circulation back.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

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DIV. OF OIL, GAS & MINING

Comments

This portion of the drilling report pertains to the timeframe of 6:00 am to 6:00 pm on January 14, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft. KB: 4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122' x 8 5/8" (24# J55)	Out @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 1/4 inch Tri-Cone	In @:		Hole size:	
Bit #1:		In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/14/08	115 ft.	135 ft.	20 ft.				
OPERATIONS							
Circulation was regained at 8:00 pm using Halliburton LCM. RACS cementing services were informed that surface casing would be ready to be cemented at midnight. Informed at 2:00 am that RACS silo auger seized up after beginning prep for mixing cement just after midnight. RACS unable to repair silo and at 2:30 am it is decided to take 76 sacks of portland in the field and mix by hand in RACS Ready-Mix. Cemented 122' of 8 5/8" surface casing w/76 sacks of Type I/II Portland. There was ten sacks of returns making the total sacks used at 66 sacks. PDP test is tentatively scheduled for 2:00 pm January 15th.							
Time	Depth	Blt Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
5 sacks (40#) Halliburton LCM							

[illegible]

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Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 14, 2008 to 6:00 am on January 15, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fnl & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft.
				KB:	4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122' x 8 5/8" (24#.355)	Out @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 3/4 inch Tri-Cone	In @:		Hole size:	
Bit #1:		In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/15/08	135 ft.	135 ft.	0 ft.				
OPERATIONS							
Informed at noon by driller that cement is still green & would probably need a few more hours. Postpone BOP test until 6:30 pm. At 4:00 pm cement has cured enough to drill out pump down plug. Major begins prep for rig up of BOP at 5:00 pm. Mast down at 5:15 pm. Begin digging out surface collar at 5:30 pm. Begin removing collar at 5:45 pm. Major shift change at 6:00 pm.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

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Comments
This portion of the drilling report pertains to the timeframe of 6:00 am on January 15, 2008 to 6:00 pm on January 15, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008			Twp:	21S
Field:	Greater Cisco	Logging Geologist:	N.D.Sharp/G.Bratton	Rge:	24E
				GL Elev:	4405 ft. KB: 4411 ft.
Drilling Contr:	Major Drilling America			Toolpusher:	Casey Howe
Surf. Casing:	122' x 8 5/8" (24# J55)	Set @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 1/4 inch Tri-Cone	Out @:	135 ft. GL	Hole size:	
Bit #1:		In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/15/08	135 ft.	135 ft.	0 ft.				
OPERATIONS							
BOP attached to surface casing at 6:45 pm. Single Jack onsite at 7:15 pm. The first BOP test was attempted at roughly 8:30pm, but was unsuccessful due to leak at companion phlange and surface casing. BOP was detached and reset for second BOP test at 10:30pm, but the same problem persisted. A 3rd BOP test was performed at 1:15am & was successful. Blind rams passed at 1:26 am & pipe rams at 1:40 am for 10 min at 1000psi. Single Jack offshore at 2am. Drillers prepared for drilling shortly thereafter. At 3:30am a minor oil leak from their mud pump delayed the drilling until the Major shift change at 6am.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

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U.S. DEPT. OF JUSTICE

Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 15, 2008 to 6:00 am on January 16, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft. KB: 4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122' x 8 5/8" (24# J55)	Out @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 1/4 inch Tri-Cone	In @:		Hole size:	
Bit #1:		In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/16/08	135 ft.	135 ft.	0 ft.				
OPERATIONS							
On location at 6:00 am. Major mud pump broke down and being worked on. Majority of day spent working on mud pump and running parts from town in order to repair. In mean time mudlogging equipment rigged up. Major running rigging up blooe line & continued working on pump. Waiting on parts at shift change at 6:00 pm.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

FEB 13 2008

1992-1993

Comments

This portion of the drilling report pertains to the timeframe of 6:00 am on January 16, 2008 to 6:00 pm on January 16, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec.	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft. KB: 4411 ft.
Drilling Contr:	Major Drilling America	Toolpusher:	Casey Howe		
Surf. Casing:	122" x 8 5/8" (24# J55)	Cement Date:			
Surf. Bit:	12 1/4 inch Tri-Cone	Hole size:	6 3/4 inch		
Bit #1:	6 3/4 inch PDC	Drilling fluid:	Aerated Mud		
Bit #2:		Mud Pumps:	Centerline 7 x 10.5		
Bit #3:					

Date	Start Depth	End Depth	Ft. Drilled				
1/16/08	135 ft.	230 ft.	95 ft.				
OPERATIONS							
On location at 6:00 pm. At 6:45pm drillers received parts for the mud pump and fixed their hydraulic problem. At 7:45pm due to cold weather conditions the mud pump batteries would not work. Mud pump was functional at roughly 11pm. At 12:30am the mud pump was hooked up completely. Drillers touched the cement shoe at 2am. Drilling of the cement shoe began at 2:30am. Drilling in the Mancos began at 2:45am. Drilling was off and on until the Major shift change at 6am due to pit water retention problems, mud pump problems, and freezing issues.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
3:45am	170 ft.	n/a	n/a	n/a	n/a	8.1	44
Mud/Chemicals Mixed:							
70 gallons of Alcomer/DV 1100 polymer; 6 sacks of Halliburton LCM							

[illegible]

Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 16, 2008 to 6:00 am on January 17, 2008.

Cisco 7-7-4

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008			Twp:	21S
Field:	Greater Cisco	Logging Geologist:	N.D.Sharp/G.Bratton	Rge:	24E
				GL Elev:	4405 ft. KB: 4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122' x 8 5/8" (24# J55)	Out @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 1/4 inch Tri-Cone	In @:	135 ft. GL	Note size:	6 3/4 inch
Bit #1:	6 3/4 inch PDC	In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/17/08	230 ft.	456.65 ft.	226.65 ft.				
OPERATIONS							
On location at 6:00 am. Major Rig down due to filters freezing on Centerline pump. Driller running to town for parts. Drilling begins again at noon. Drilling in Km for entire shift. Drilling was sporadic due to water being brought in from Thompson, UT. Gas show in Km at 333' was short lived and died off after another joint was drilled. Major shift change at 6:00 pm.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
65 gallons of Alcomer/DV 1100 polymer; 4 sacks of LCM							

[illegible]

Comments

This portion of the drilling report pertains to the timeframe of 6:00 am on January 17, 2008 to 6:00 pm on January 17, 2008.

Cisco 7-7-4

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fnl & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft.
				KB:	4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122" x 8 5/8" (24# J55)	Out @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 1/4 inch Tri-Cone	In @:	135 ft. GL	Hole size:	6 3/4 inch
Bit #1:	6 3/4 inch PDC	In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled
1/17/08	456.65 ft.	976.65 ft.	520 ft.
OPERATIONS			
On location at 6:00 pm. Drilling began at 6:20pm. Drilling was sporadic due to the pits drinking the water and having to wait for more water to arrive. Waiting times ranged from 15min to 1 1/2 hours. Drilling ended at roughly 6am at the shift change.			

Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
10:00 PM	676'	n/a	n/a	n/a	n/a	7.7g	55

Mud/Chemicals Mixed:
80 gallons of Alcomer/DV 1100 polymer

[illegible]

Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 17, 2008 to 6:00 am on January 18, 2008.

Cisco 7-7-4

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec.	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft. KB: 4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122" x 8 5/8" (24# J55)	Out @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 3/4 inch Tri-Cone	In @:	135 ft. GL	Hole size:	6 3/4 inch
Bit #1:	6 3/4 inch PDC	In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/18/08	976.65 ft.	1516.65 ft.	540 ft.				
OPERATIONS							
On location at 6:00 am. In Jmbb & waiting on H2O. H2O on location at 6:20 am. TOOH at 6:40 am due to hole caving in. Bit at surface at 8:10 am & it is discovered that jets were clogged. Hole in good condition. Bit cleaned & begin tripping back in at 8:30 am. Begin drilling again at 11:00 am. Pit still drinking water & decides to seal of 1 pit & consolidate remaining 3 pits at 11:30 am. Begin drilling again at 12:15 pm. TD well in Je at 5:30 pm. Major begins cleaning out hole. Phoenix Surveys scheduled to run open hole logs at 9:00 pm. BJ scheduled to cement well in at 9:30 am tomorrow. Shift change @ 6 am.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
6:00 PM	1516.65' GL	43,000#	350	35	90-110	8.5	46
Mud/Chemicals Mixed:							
90 gallons of DV 1100 polymer; 550# Medium Halliburton Wall-nut							

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n/a	n/a	n/a
Km	333' GL	1149				
B1	528' GL	12				
Kd1	554' GL	13				
Kd2	568' GL	2				
Kd3	604' GL	6				
Kcm	620' GL	6				
Jmbb	750' GL	4				
Jmbb 2/2b	872' GL	10				
Jsw	1022' GL	2				
Jsw1	1046' GL	2				
Jsw2a	1090' GL	4				
Jsw2	1120' GL	7				
Jsw3	1167' GL	3	Description Samples		From	To
Js	1360' GL	0	n/a		n/a	n/a
Je	1388' GL	4				

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Comments

This portion of the drilling report pertains to the timeframe of 6:00 am on January 18, 2008 to 6:00 pm on January 18, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft.
				KB:	4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122' x 8 5/8" (24# J55)	Out @:	135 ft. GL	Cement Date:	
Surf. Bit:	12 3/4 inch Tri-Cone	In @:	135 ft. GL	Hole size:	6 3/4 inch
Bit #1:	6 3/4 inch PDC	In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/18/08	1516.65 ft.	1516.65 ft.	0				
OPERATIONS							
On location at 6:00 pm. TD already reached upon arrival. Major was tripped out of hole by 8:30pm. Phoenix Surveys arrived at 9:15pm and ran logs of density neutron, dual induction, and sonic porosity. Phoenix was offsite at 2am. At 4am 4 1/2" production casing(11.6#, N80) began being run into the hole. The delay for it was caused by having to retrieve centralizers from an alternate field location. 32 joints (1268.42 ft.) of casing is planned and will be set @ roughly 1265 ft. 18 joints were run in hole before shift change at 6am.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n/a	n/a	n/a
Km	333' GL	1149				
B1	528' GL	12				
Kd1	554' GL	13				
Kd2	568' GL	2				
Kd3	604' GL	6				
Kcm	620' GL	6				
Jmbbb	750' GL	4				
Jmbbb 2/2b	872' GL	10				
Jsw	1022' GL	2				
Jsw1	1046'GL	2				
Jsw2a	1090' GL	4				
Jsw2	1120' GL	7				
Jsw3	1167' GL	3	Description Samples		From	To
Js	1360' GL	0	n/a		n/a	n/a
Je	1388' GL	4				
OIL SHOWS		DESCRIPTION				
Jmbb 2a (932')		Jmbb 2a (932' - 940') Minor oil show; could smell black crude in pit; mod to good odor; short lived - estimated 5' - 10'; appeared a little gassy In pit.				

Comments

This portion of the drilling report pertains to the timeframe of 6:00 pm on January 18, 2008 to 6:00 am on January 19, 2008. Tops on report are not electrical log tops. Centralizers were and will be placed at 197.99 ft.; 514.04 ft.; 831 ft.; and 1227.05 ft.

Cisco 7-7-4

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SE SW NE	Coord.:	2440' fml & 1940' fel
Well Name:	Cisco 7-7-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-43-00-00	Sec:	7
Spud Date:	1/14/2008	Logging Geologist:	N.D.Sharp/G.Bratton	Twp:	21S
Field:	Greater Cisco			Rge:	24E
				GL Elev:	4405 ft. KB: 4411 ft.
Drilling Contr:	Major Drilling America	Set @:	135 ft. GL	Toolpusher:	Casey Howe
Surf. Casing:	122" x 8 5/8" (24# J55)	Out @:	135 ft. GL	Cement Date:	19-Jan-08
Surf. Bit:	12 1/4 inch Tri-Cone	In @:	135 ft. GL	Hole size:	6 3/4 inch
Bit #1:	6 3/4 inch PDC	In @:		Drilling fluid:	Aerated Mud
Bit #2:		In @:		Mud Pumps:	Centerline 7 x 10.5
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
1/19/08	1516.65 ft.	1516.65 ft.	0				
OPERATIONS							
Met BJ Services at Exit 214 at 8:25 am. On location at 8:40 am. BJ on location at 9:30 am. Delayed due to Major landing production casing on BOP & digging ditch to pit. BJ mostly rigged up by 10:45 am, but being hampered by frozen lines. Safety meeting at 11:15 am. Pressure tested head & begin job at 11:45 am. Bump plug at 12:45 pm. 1268.42 ft. of 4.5" (11.6#, N80) cemented in w/204 sacks Type III cement w/19 barrels (72 sacks) of returns. BJ off location at 2:30 pm. Major has moved to the Cisco 8-5-1 well pad.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Km	surface	0	n/a	n/a	n/a	n/a
Km	333' GL	1149				
B1	528' GL	12				
Kd1	554' GL	13				
Kd2	568' GL	2				
Kd3	604' GL	6				
Kcm	620' GL	6				
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Jmbb 2/2b	872' GL	10				
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Jsw2a	1090' GL	4				
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Js	1360' GL	0	n/a	n/a	n/a	
Je	1388' GL	4				
OIL SHOWS	DESCRIPTION					
Jmbb 2a (932')	Jmbb 2a (932' - 940') Minor oil show; could smell black crude in pit; mod to good odor; short lived - estimated 5' - 10'; appeared a little gassy in pit.					

Comments

It should be noted that gas was causing mud to trickle out of hole after landing casing. As well, droplets of oil could be seen coming to surface.

Cisco 7-7-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW NE 2440' fml & 1940' fel
S7 T21S R24E**

5. Lease Serial No.

UTU-26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 7-7-4

9. API Well No.

43-019-315-43-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that the aforementioned well was fracture treated by Running Foxes Petroleum. It was fracture treated w/497 bbl of Slickwater & 1550# of 30/50 Owatta Sand at the perforated intervals of 310'-312' GL, 324'-326' GL, & 339'-342' GL in the Mancos Formation. The well is currently being tested and a well completion reported will be submitted to the BLM once all testing has been completed. If there are any questions please contact Running Foxes Petroleum via the information above.

Attached: Engineering Report

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Neil D. Sharp

Date

04/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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APR 21 2008

DIV. OF OIL, GAS & MINING



Engineering Report

Running Foxes Petroleum

Cisco 7-7-4

Mancos

Slickwater Stimulation

4/18/2008

Engineer on Location: Jodi Quinnell

Breakdown Pressure	3785 psi
Breakdown Rate	9.6 bpm

Average Pressure	3339 psi
Average Rate	35.5 bpm
Max Pressure	4120 psi
Max Rate	40.5 bpm

ISIP	1356 psi
Initial FG	4.597 psi/ft
Initial Perfs Open	19/24
ISDP	1532 psi
Final FG	5.137 psi/ft

Total Job Slurry Volume	497 bbls
Total Job Clean Volume	495 bbls
Total Acid	0 gals
Sand Laden Fluid	5,880 gals
Flush	80 bbls

Total Perf Balls Used	n/a
-----------------------	-----

Total Sand in Formation	1500 lbs
Average Prop Conc	0.255 lbs/gal
Max Prop Conc	0.25 lbs/gal

Engineering Notes:

Started job at 1:02 PM

5 min shut in 569 psi

10 min shut in 358 psi

15 min shut in 288 psi.

WORKOVER REPORT

Frac Job

Cisco 7-7-4

Prior to commencement of frac, RU perforating company and perforate Mancos from 310'-312', 324'-326', 339'-342' w/ 4 JSPF 28 holes total. RD perforating company. Move in frac tank. Dig flow-back pit.

04/10/08 Frac 3 sets of Mancos perms 310'-342' with 497 bbl fluids and 1550# 30/50 Owatta sand. Pump job at 40.5 bpm max rate and 4120 psi max surface pressure.

Detail: Rig up FracTech Services and pump 100 gals water. Pressure test FracTech lines to 7165 psi. Bleed of pressure in the line down. Turn on wellhead valve and start pumping KCL, PAD and increase to max rate 35.00 bpm. Shut down find ISIP 1356, frac gradient 4.597 psi/ft. Start pumping sand and maintain at 0.25 ppg concentrations at rate 35 bpm. Flush and increase rate to 40.5 bpm. Shut down pumps at 3897 psi. Well has initial shut-in pressure of 1532 psi and frac gradient 5.137 psi/ft. 5 min 569 psi, 10 min 358 psi, 15 min 288 psi. Calculated initial perforation open 19/24. Rig down FracTech. Clean equipment. Move off.

Note: Swab crew reported that well flowed back by itself about 24 bbl on Friday 11. Swab crew is still working on 7-7-4 and further information will be reported by tomorrow.

Figure 1 Total Job Pressure and Rate

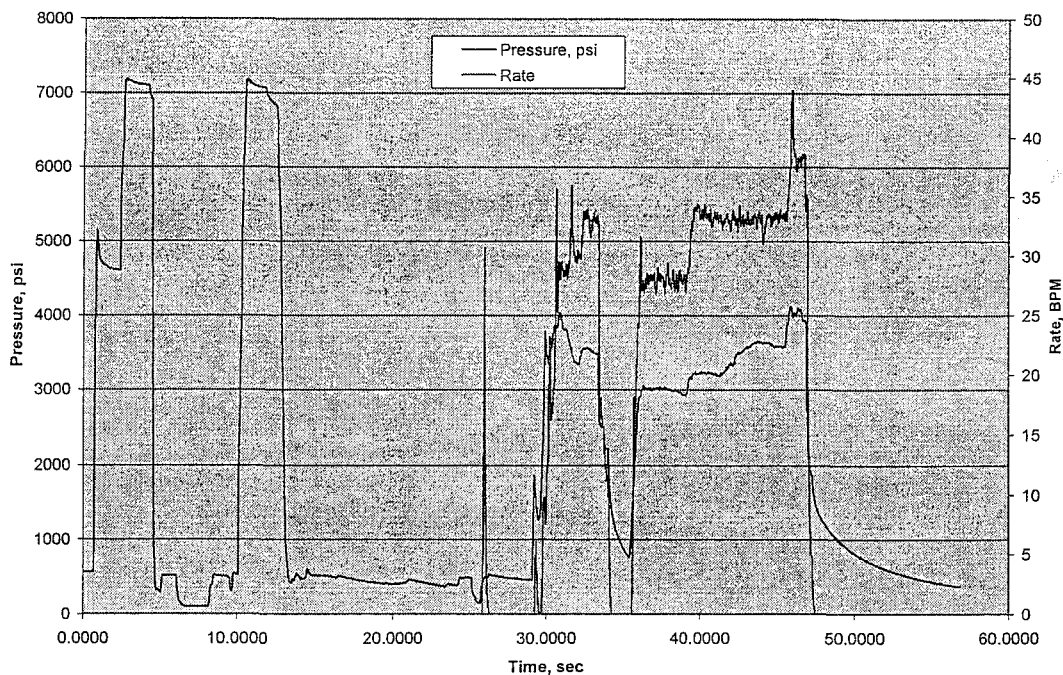


Figure 2 Job Surface Pressure

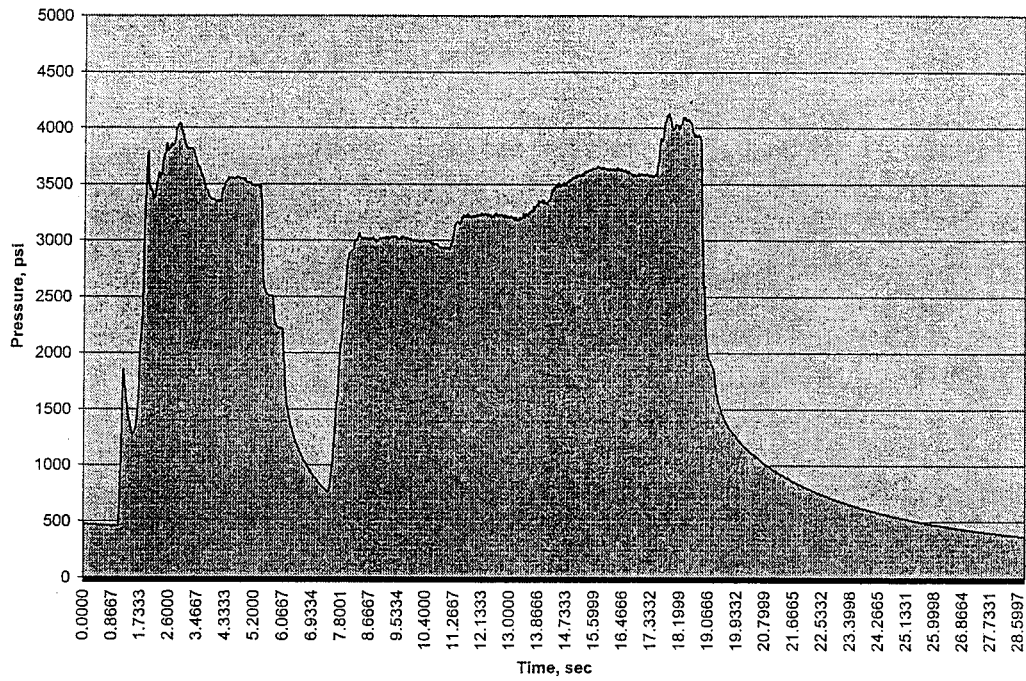
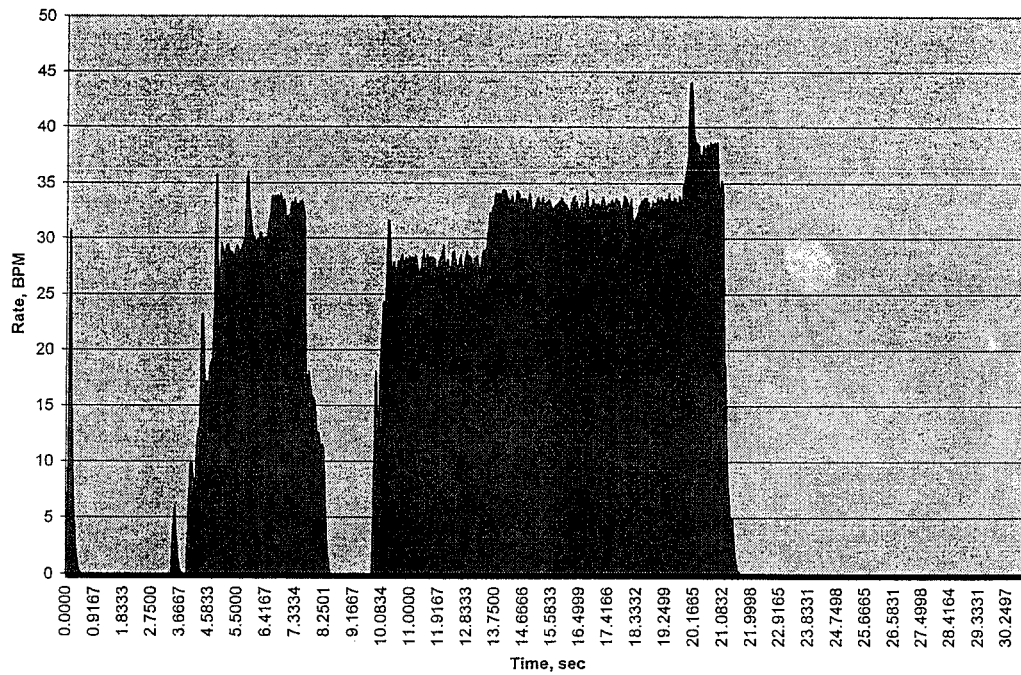


Figure 3 Rate vs Time



**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: RUNNING FOXES PETROLEUM, INC.

Today's Date: 06/27/2008

Well:

API Number:

Drilling Commenced:

CISCO 6-15-4

4301931539

11/02/2007

CISCO 6-13-2

4301931537

11/16/2007

CISCO 6-14-1

4301931538

11/27/2007

CISCO 7-7-4

4301931543

01/14/2008

CISCO 8-5-1 *21S*

24E

7

4301931545

01/19/2008

☐ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510	8. WELL NAME and NUMBER: Cisco 7-7-4
10. FIELD AND POOL, OR WILDCAT: Greater Cisco	9. API NUMBER: 4301931543

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand	STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Well Status

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE <i>Kent Keppel</i>	DATE 7/7/2008

(This space for State use only)

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JUL 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

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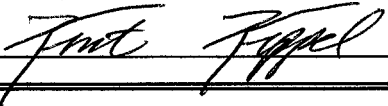
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3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E		8. WELL NAME and NUMBER: Cisco 7-7-4 9. API NUMBER: 4301931543 10. FIELD AND POOL, OR WILDCAT: Greater Cisco COUNTY: Grand STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE 	DATE 7/14/2008

(This space for State use only)

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JUL 15 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel TITLE Landman
SIGNATURE *Kent Keppel* DATE 9/4/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
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8. WELL NAME and NUMBER:
Cisco 7-7-4

9. API NUMBER:
4301931543

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	TD 1516'

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE

10/23/2008

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OCT 27 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Well Status
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>1/9/2009</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE <i>Kent Keppel</i>	DATE 2/19/2009

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FEB 23 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 26421

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
Cisco 7-7-4

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

9. API NUMBER:
4301931543

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE 4/9/2009

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APR 14 2009

DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 21S 24E		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>5/14/2009</u>

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MAY 19 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. WELL DESIGNATION AND SERIAL NUMBER: UTU 26421
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		8. WELL NAME and NUMBER: Cisco 7-7-4
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		9. API NUMBER: 4301931543
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>6/22/2009</u>

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JUN 24 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:
Cisco 7-7-4

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

9. API NUMBER:
4301931543

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2440' FNL & 1940' FEL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 7 21S 24E 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

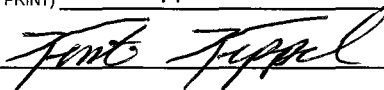
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) **Kent Keppel**

TITLE **Landman**

SIGNATURE



DATE **7/13/2009**

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JUL 15 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
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2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.			7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		8. WELL NAME and NUMBER: Cisco 7-7-4	9. API NUMBER: 4301931543
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		10. FIELD AND POOL, OR WILDCAT: Greater Cisco	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		COUNTY: Grand STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE </div> <div style="width: 50%;"> <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION </div> <div style="width: 50%;"> <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF </div> </div>		
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE	DATE <u>8/12/2009</u>

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AUG 17 2009

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
5. PHONE NUMBER: (720) 889-0510		9. API NUMBER: 4301931543
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
7. COUNTY: Grand		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>9/14/2009</u>

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SEP 16 2009

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

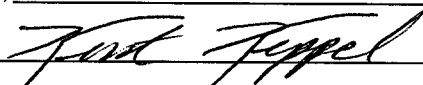
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6 STATE: UTAH		9. API NUMBER: 4301931543
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u></u>	DATE <u>10/20/2009</u>

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OCT 26 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>11/13/2009</u>

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NOV 17 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
PHONE NUMBER: (720) 889-0510		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


This well is not producing and is shut-in until further notice.

RECEIVED**DEC 14 2009**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kent KeppelTITLE Landman

SIGNATURE

DATE 12/11/2009

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>1/19/2010</u>

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JAN 21 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>2/12/2010</u>

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FEB 16 2010
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>3/12/2010</u>

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MAR 16 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY **Centennial** STATE **CO** ZIP **80112**

PHONE NUMBER:
(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2440' FNL & 1940' FEL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 7 21S 24E 6**

STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Cisco 7-7-4

9. API NUMBER:
4301931543

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) **Kent Keppel**

TITLE **Landman**

SIGNATURE

Kent Keppel

DATE **4/12/2010**

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APR 14 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

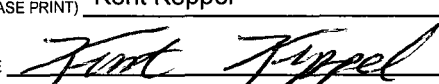
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE 	DATE 5/12/2010

(This space for State use only)

RECEIVED
MAY 13 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
BLM No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' fnl & 1940' fel S7 T21S R24E

5. Lease Serial No.

UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 7-7-4

9. API Well No.

43-019-315-43-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (8 5/8", 24#, J55) was set at 122' GL & production casing (4.5", 11.6#, N80) was run to 1265' GL. A CIBP was set at 508' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Date

05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet. Eng.

Date

6/15/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

*** Form 8, wcr should be submitted IMMEDIATELY !!**

JUN 02 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 26421
Entity #: 16618

Cisco 7-7-4
SW NE
Sec 7 T21S R24E
Elevation: 4405' GL
43-019-31543

***All tubing & rods pulled;
Well to be P&A'd**

Spud: January 14, 2008
Complete: January 19, 2008

Surface Casing: 122' of 8 5/8" (24#, J55); 66
sacks of Type I/II cement

2 3/8" tubing (4.7#, J55) ran to 341' GL

Fracture treated w/497 bbl slickwater &
1550# of 30/50 Owatta Sand across the 3
perforated zones.

Perforations: (Km) 310' - 312' GL (4 spf/25g)

Perforations: (Km) 324' - 326' GL (4 spf/25g)

Perforations: (Km) 339' - 342' GL (4 spf/25g)

***Top of Cement at Surface**

Production Casing: 1268.42' of 4 1/2" (11.6#, N80);
w/128 sacks of Type III Cement

Zone: K Mancos

IP: 590.4 mcf/d

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

TD: 1516.65' GL

PBTD: 1265' GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE <i>Kent Keppel</i>	DATE 6/14/2010

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE 7/9/2010

(This space for State use only)

RECEIVED

JUL 12 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Running Foxes Petroleum3a. Address
7060 B South Tucson Way Centennial, CO 801123b. Phone No. (include area code)
720-889-05104. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' fml & 1940' fel S7 T21S R24E

5. Lease Serial No.

UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 7-7-4

9. API Well No.

43-019-315-43-00-0010. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 260' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in between the two plugs.) Cement will then be poured into the production annulus until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010Initials: KS

RECEIVED

JUL 22 2010

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. SharpTitle **Geologist**

Signature

Date

07/20/2010

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

- * Approved by [Signature]
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Pet. Eng.**Date **8/16/10**Office **DOGM**Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* A 100' cement plug should be placed @ Surface Shoe @ 122'

Lease #: UTU 26421
Entity #: 16618

Cisco 7-7-4
SW NE
Sec 7 T21S R24E
Elevation: 4405' GL
43-019-31543

***All tubing & rods pulled;
Well to be P&A'd**

Spud: January 14, 2008
Complete: January 19, 2008

Water filling casing in between plugs

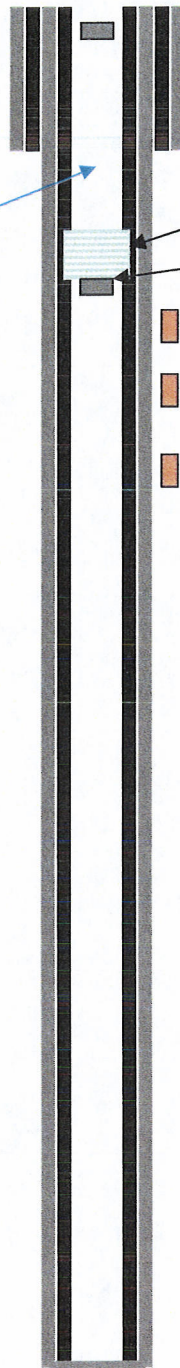
Fracture treated w/497 bbl slickwater &
1550# of 30/50 Owatta Sand across the 3
perforated zones.

Surface Casing: 122' of 8 5/8" (24#,
J55); 66 sacks of Type I/II cement

Production Casing: 1268.42' of 4 1/2"
(11.6#, N80); w/128 sacks of Type III
Cement

***Top of Cement at Surface**

Zone: K Mancos
IP: 590.4 mcf/d
Total Oil:
Total Gas:
Total Water:
GOR:
API/Gravity:



TD: 1516.65' GL
PBTD: 1265' GL

RECEIVED
JUL 22 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other2. Name of Operator **Running Foxes Petroleum**3a. Address
7060 B South Tucson Way Centennial, CO 801123b. Phone No. (include area code)
720-889-05104. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' fnl & 1940' fel S7 T21S R24E

5. Lease Serial No.

UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 7-7-4

9. API Well No.

43-019-315-43-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010Initials: KS

RECEIVED

JUL 22 2010

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Neil D. Sharp**Title **Geologist**

Signature

Date

07/20/2010

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by [Signature]
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Pet. Eng.**Date **8/16/10**Office **DOGM**Federal Approval Of This
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(Instructions on page 2)

* A 100' cement plug should be placed @ Surface Shoe @ 122'

Lease #: UTU 26421
Entity #: 16618

Cisco 7-7-4
SW NE
Sec 7 T21S R24E
Elevation: 4405' GL
43-019-31543

***All tubing & rods pulled;
Well to be P&A'd**

Spud: January 14, 2008
Complete: January 19, 2008

Water filling casing in between plugs

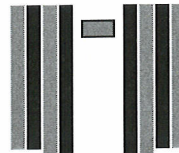
Fracture treated w/497 bbl slickwater &
1550# of 30/50 Owatta Sand across the 3
perforated zones.

Surface Casing: 122' of 8 5/8" (24#,
J55); 66 sacks of Type I/II cement

Production Casing: 1268.42' of 4 1/2"
(11.6#, N80); w/128 sacks of Type III
Cement

***Top of Cement at Surface**

Zone: K Mancos
IP: 590.4 mcf/d
Total Oil:
Total Gas:
Total Water:
GOR:
API/Gravity:



Propose set CIBP/Wiper plug @ 15' GL

35' column of cement on top of CIBP

Propose set CIBP @ 260' GL

Perforations: (Km) 310' - 312' GL (4 spf/25g)

Perforations: (Km) 324' - 326' GL (4 spf/25g)

Perforations: (Km) 339' - 342' GL (4 spf/25g)

TD: 1516.65' GL
PBTD: 1265' GL

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 26421

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

Cisco 7-7-4

2. NAME OF OPERATOR:

Running Foxes Petroleum, Inc.

9. API NUMBER:

4301931543

3. ADDRESS OF OPERATOR:

7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:

(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

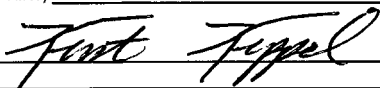
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent KeppelTITLE Landman

SIGNATURE

DATE 8/9/2010

(This space for State use only)

RECEIVED

AUG 12 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Well Status

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE <i>Kent Keppel</i>	DATE 9/20/2010

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SEP 23 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE

10/18/2010

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OCT 21 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Cisco 7-7-4

9. API NUMBER:
4301931543

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE 11/15/2010

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NOV 17 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel TITLE Landman
SIGNATURE *Kent Keppel* DATE 12/7/2010

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DEC 09 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>1/13/2011</u>

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JAN 18 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

DATE 3/8/2011

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MAR 15 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE 	DATE 4/6/2011

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

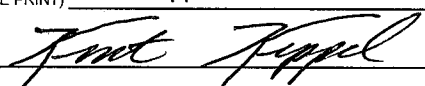
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6 STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Well Status

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE 	DATE 5/19/2011

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MAY 23 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE <i>Kent Keppel</i>	DATE 6/8/2011

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JUN 13 2011

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Cisco 7-7-4

9. API NUMBER:
4301931543

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE 7/15/2011

(This space for State use only)

RECEIVED

JUL 18 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>8/16/2011</u>

(This space for State use only)

RECEIVED

AUG 22 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 6855 S. Havana St., #400 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: Cisco 7-7-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL COUNTY: Grand		9. API NUMBER: 4301931543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6 STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

RECEIVED
SEP 28 2011
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE <i>Kent Keppel</i>	DATE 9/19/2011

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:
Cisco 7-7-4

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

9. API NUMBER:
4301931543

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE 10/31/2011

(This space for State use only)

RECEIVED

NOV 09 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>12/19/2011</u>

(This space for State use only)

RECEIVED

DEC 22 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 15 2012

FORM 9

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 26421

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Cisco 7-7-4

9. API NUMBER:

4301931543

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Running Foxes Petroleum, Inc.

3. ADDRESS OF OPERATOR:

7060 B South Tucson Way CITY Centennial

STATE CO ZIP 80112

PHONE NUMBER:

(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE

1/31/2012

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 1940' FEL		8. WELL NAME and NUMBER: Cisco 7-7-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 21S 24E 6		9. API NUMBER: 4301931543
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel TITLE Landman
SIGNATURE  DATE 7/11/2012

(This space for State use only)

RECEIVED

JUL 17 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease/Separate No.
UTU-26421

6. Indian, Alutian, or Tribe Name

2008 JAN 22 PM 3:06

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NE 2440' fnl & 1940' fel
S7 T21S R24E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 7-7-4

9. API Well No.

43-019-31543-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud Date: January 14, 2008
Completion Date: January 19, 2008
Elevation: 4405 ft. GL 4411 ft. KB
Total Depth: 1516.65' GL (Entrada)
PBD: 1265' GL (Salt Wash)
Surface Casing: (24#/J55): 8 5/8 inch x 122 ft. (66 sacks; Type I/II Portland Cement)
Production Casing: (11.6#/N80): 4.5 inch x 1268.42 ft. (128 sacks; Type III Cement)

*This well has not been tested. Well will be tested upon completion of the Running Foxes Petroleum Tap into the Northwest Pipeline. A full well completion report will be submitted once the well's final status is determined.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Keppel

Title Landman

Signature

Kent Keppel

Date

01/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources

Date

1/23/08

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 17 2012

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum, Inc.

3a. Address
6855 S. Havana St Ste 400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco 7-7-4

9. API Well No.
43-019-31543

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FNL & 1940' FEL SW NE
Sec 7 T21S R24E 6th PM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/7/2013

This Sundry notice is to notify the BLM that Running Foxes is proposing to Plug and Abandon the Cisco 7-7-4 gas well. Our procedure is as follows:

1. Working with Eric Jones and Jeff Brown, notify the BLM Monticello Field Office at 435-587-1525 or Mr. Brown's cell phone at 435-486-4886.
2. Tag bottom with work string or slick line to verify TD. Lowest perms are at 342'.
3. Set retainer at 260' then pump a 20 sx plug below retainer
4. Pump a surface plug on top of retainer 260' to surface
5. Cut casing and weld P&A marker.
6. Restore location, reclaim surface, and reseed according to BLM regulations.

COPY SENT TO OPERATOR

Date: 6-26-2013

Initials: KS

RECEIVED

JUN 14 2013

DIV. OF OIL, GAS & MINING

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

Signature

[Handwritten Signature]

Date 06/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Handwritten Signature]

Title

Pet. Eng.

Date

6/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 26421
Entity #: 16618

Cisco 7-7-4
SW NE
Sec 7 T21S R24E
Elevation: 4405' GL
43-019-31543

Spud: January 14, 2008
Complete: January 19, 2008

2 3/8" tubing (4.7#, J55) ran to 341' GL

Fracture treated w/497 bbl slickwater &
1550# of 30/50 Owatta Sand across the 3
perforated zones.

*Top of Cement at Surface

Proposed P&A Procedure

1. Set retainer at 260' then
pump a 20 sx plug below
retainer
2. Pump surface plug from 260'
to surface

Zone: K Mancos

IP: 590.4 mcf/d

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Surface Casing: 122' of 8 5/8" (24#, J55); 66
sacks of Type I/II cement

Set retainer at 260'

Perforations: (Km) 310'- 312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

Production Casing: 1268.42' of 4 1/2" (11.6#, N80);
w/128 sacks of Type III Cement

TD: 1516.65' GL

PBTD: 1265' GL

Updated 6/7/2013 BP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 026421			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112		8. WELL NAME and NUMBER: CISCO 7-7-4			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440 FNL 1940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 21.0S Range: 24.0E Meridian: S		9. API NUMBER: 43019315430000			
5. FIELD and POOL or WILDCAT: GREATER CISCO		6. COUNTY: GRAND			
7. STATE: UTAH		8. FIELD and POOL or WILDCAT: GREATER CISCO			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached P&A Sundry					
Accepted by the Utah Division of Oil, Gas and Mining Date: _____ By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Kent Keppel		PHONE NUMBER 720 889-0510			
SIGNATURE N/A		TITLE Landman			
DATE 7/18/2014					

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Running Foxes Petroleum, Inc.3a. Address
6855 S. Havana St., #400 Centennial, CO 801123b. Phone No. (include area code)
720-889-05104. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FNL & 1940' FEL, Sec. 7, T21S, R24E, 6th PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CISCO 7-7-49. API Well No.
43-019-3154310. Field and Pool or Exploratory Area
Greater Cisco11. County or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Modified</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Plugging</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Procedures</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Running Foxes Petroleum, Inc.(RFP) previously submitted this well for plugging, and received approval, but would like to resubmit this modified procedure.

As always; RFP will work with Eric Jones & Jeff Brown of the BLM, notifying both Mr. Jones at the Moab Field Office at 435-259-2117 and Mr. Brown at the Moticello Field Office at 435-587-1525 or on his cell phone at 435-486-4886.

These new proposed P&A procedures are as follows:

1. MIRU. Tag bottom, then pull tubing.
2. Rig up cement company.
3. Proceed to fill 4.5" casing with 114.6 sacks of 15.6 lb/gal portland cement.
4. Allow cement to cure and settle for atleast 24 hours.
5. Trip in hole with tubing and tag cement
6. Top out cement, if necessary, to 6' below ground level.
7. Cut casing 6' below ground level.
8. Weld on P&A marker.
9. Clean and level location.
10. Restore and reseed surface according to BLM regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides

Title V.P. of Engineering

Signature

Date

1/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

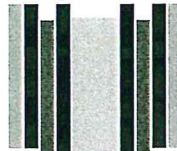
Lease #: UTU 26421

Entity #: 16618

Cisco 7-7-4
SW NE
Sec 7 T21S R24E
Elevation: 4405' GL
43-019-31543

Spud: January 14, 2008

Complete: January 19, 2008



Cut casing 6" below surface

Surface Casing: 122' of 8 5/8" (24#, J55); 66 sacks of Type I/II cement circulated to surface

Perforations: (Km) 310'- 312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

Proposed P&A Procedure

1. MIRU. Tag bottom, then pull tbq.
2. Rig up cement company
3. Proceed to fill 4 1/2" csg with 114.6 sx of 15.6 ppg Portland cement
4. Allow cement to settle and cure for at least 24 hrs.
5. Trip in hole with tbq. And tag cement
6. Top out cement, if necessary, to 6' below ground level
7. Cut csg 6' below ground level
8. Weld on P&A marker
9. Clean, level and reseed location
10. Restore according to BLM standards

Production Casing: 1268.42' of 4 1/2" (11.6#, N80); w/128 sacks of Type III Cement circulated to surface (cement ticket)

TD: 1516.65' GL

PBTD: 1265' GL

Updated 1/22/2014 BP

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
Cisco 7-7-42. Name of Operator
Running Foxes Petroleum, Inc.9. API Well No.
43-019-315433a. Address
6855 S. Havana St Ste 400
Centennial, CO 801123b. Phone No. (include area code)
720-889-051010. Field and Pool or Exploratory Area
Greater Cisco4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FNL & 1940' FEL SW NE
Sec 7 T21S R24E 6th PM11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/7/2013
This Sundry notice is to notify the BLM that Running Foxes is proposing to Plug and Abandon the Cisco 7-7-4 gas well. Our procedure is as follows:

1. Working with Eric Jones and Jeff Brown, notify the BLM Monticello Field Office at 435-587-1525 or Mr. Brown's cell phone at 435-486-4886.
2. Tag bottom with work string or slick line to verify TD. Lowest perfs are at 342'.
3. Set retainer at 260' then pump a 20 sx plug below retainer
4. Pump a surface plug on top of retainer 260' to surface
5. Cut casing and weld P&A marker.
6. Restore location, reclaim surface, and reseed according to BLM regulations.

RECEIVED

JUN 14 2013

DIV. OF OIL, GAS & MINING

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

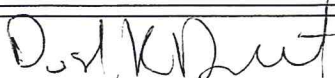
Signature



Date 06/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title Pet-Eng.

Date 6/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 26421

Entity #: 16618

Cisco 7-7-4

SW NE

Sec 7 T21S R24E

Elevation: 4405' GL

43-019-31543

Spud: January 14, 2008

Complete: January 19, 2008

2 3/8" tubing (4.7#, J55) ran to 341' GL

Fracture treated w/497 bbl slickwater &
1550# of 30/50 Owatta Sand across the 3
perforated zones.

*Top of Cement at Surface

Proposed P&A Procedure

1. Set retainer at 260' then pump a 20 sx plug below retainer
2. Pump surface plug from 260' to surface

Zone: K Mancos

IP: 590.4 mcfd

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Surface Casing: 122' of 8 5/8" (24#, J55); 66
sacks of Type I/II cement

Set retainer at 260'

Perforations: (Km) 310'- 312' GL (4 spf/25g)

Perforations: (Km) 324'- 326' GL (4 spf/25g)

Perforations: (Km) 339'- 342' GL (4 spf/25g)

Production Casing: 1268.42' of 4 1/2" (11.6#, N80);
w/128 sacks of Type III Cement

TD: 1516.65' GL

PBTD: 1265' GL

Updated 6/7/2013 BP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 026421
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL		8. WELL NAME and NUMBER: CISCO 7-7-4
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.		9. API NUMBER: 43019315430000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440 FNL 1940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 21.0S Range: 24.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached document

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 05, 2014

NAME (PLEASE PRINT) Tammy Neuman	PHONE NUMBER 303 617-7242	TITLE Controller
SIGNATURE N/A		DATE 10/30/2014

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU - 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

RUNNING FOXES PETROLEUM, INC.

3a. Address

6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)

720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2440' FNL & 1940' FEL SW NE SEC. 7 T21S R24E 6TH

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CISCO 7-7-49. API Well No.
43-019-3154310. Field and Pool or Exploratory Area
GREATER CISCO11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/2014

This Sundry is to notify the BLM that P&A operations were completed on 9/18/2014. Running Foxes Petroleum performed this plugging operation with daily communication to Lee Oliver from the Moab Field Office. Mr. Oliver was on-site for this plugging process.

Completed Procedure as follows:

1. Pulled rods & tubing
2. Tag bottom with work string to verify TD
3. Pumped cement at BLM standards from bottom up while pulling tubing
4. Shoot squeeze holes at 172'; 4spf
5. Circulate cement to surface
6. Cut casing and weld P&A ID marker; min. of 3' below surface
7. Used 204 sacks cement, 15.4 - 15.7#/gal

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joe Tagleiri

Title Geologist

Signature

Date 10/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 26421

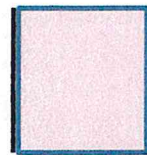
Entity #: 16618

Cisco 7-7-4
SW NE
Sec 7 T21S R24E
Elevation: 4405' GL
43-019-31543

**P&A COMPLETED:
9/18/2014**

Spud: January 14, 2008
Complete: January 19, 2008

9/18/2014: Cemented
from TD to surface with
204 sacks of cement.



**Surface Casing: 122' of 8 5/8" (24#, J55); 66
sacks of Type I/II cement circulated to surface**

9/12/2014: Perf'd at 172'



Perforations: (Km) 310' - 312' GL (4 spf/25g)



Perforations: (Km) 324' - 326' GL (4 spf/25g)



Perforations: (Km) 339' - 342' GL (4 spf/25g)

**Production Casing: 1268.42' of 4 1/2" (11.6#, N80);
w/128 sacks of Type III Cement circulated to
surface (cement ticket)**

TD: 1516.65' GL

PBTD: 1265' GL